

Ad

Notice of Intent for the Offshore Subcategory of the Oil and Gas Extraction Point Source Category for the Western Portion of the Outer Continental Shelf of the Gulf of Mexico (GMG290000)

U.S. EPA Region 6 Offshore General Permits Mail Code 6EN-WC1445 Ross Ave., Suite 1200 Dallas, TX 75202-2733

Submission of this completed Notice of Intent (NOI) constitutes notice that the entity in Section B intends to be authorized to discharge pollutants to Federal waters of the Gulf of Mexico seaward of the outer boundary of the territorial seas offshore of Louisiana and Texas (77 Fed. Reg. No. 196, p. 61605, October 10, 2012,

http://www.epa.gov/region6/water/npdes/genpermit/gmg290000final/gmg290000final/gmg290000finalpermit2012.pdf) www.epa.gov/region6/water/npdes/genpermit/. Submission of the NOI also constitutes notice that the party identified in Section B of this form has read, understands, and meets the eligibility conditions in the Regulated Entities section of the Final General Permit for the above mentioned permit and agrees to comply with all applicable terms and conditions of this General Permit. In order to be granted coverage, all information required on this form must be completed unless designated as optional. Please read and make sure you comply with all permit requirements.

Select a NPDESID *			
GM G290006: ANADARKO PETROLEUM CORP	ORATION		
Organization Formal Name *			
ANADARKO PETROLEUM CORPORATION			
Organization Noted by Preparer			
Anadarko Petroleum Corporation			
Reason for Submission *			
Change operator legal name and address	Add structures		Change structure information
O Delete structures	O Add I	imit set(s) for an existing permitted feature	O Delete limit set(s) from an existing permitted feature
d Structures			
Non-Sensitive Areas			
Lease Block 1			
Lease Area Block Name *	Lease Area Block Number *	Lease Area Block BOEM Number *	
Mississippi Canyon	82	G35313	

Type *	Description		Latitude (in decimal degrees) *		Longitude (in decimal degrees) *	
MODU	Ocean BlackHav	w k M C 126 #5	+ 28.89282	-	88.10027	
Water Depth (in feet)	Built after 0	7/17/2006?* Design Intake	Capacity (million gallons per day) *	esign Intak	re Velocity (in feet per second) *	Percentage of Intake Water for Cooling *
4304	Yes	0		0		0
Chem. Treated Misc.	. Discharge (CT)	Cooling Water Intake Struc	cture (CW) Drilling Fluids and Cutting	gs (DF)	Hydrate Control Fluid (HF)	Maintenance BMP (WM)
Misc Discharge (MD))	Produced Water (PR)	Sanitary & Domestic WW, Drainage (WW)	Deck	Stock Base Fluid Drill (SB)	Well Fluids (WF)
Lease Block 2						
Lease Area Block Name *		Lease Area Block Number *	Lease Area Block BOEM Num	ber*	7	
Green Canyon		627	G25174			
Structure 1						
Type *	Description		Latitude (in decimal degrees) *		Longitude (in decimal degrees) *	
MODU	Ocean BlackHo	rnet GC 627 #3	+ 27.33029		91.40014	
Water Depth (in feet)	Built after 0	7/17/2006?* Design Intake	Capacity (million gallons per day) *	esign Intak	e Velocity (in feet per second) *	Percentage of Intake Water for Cooling *
4410	Yes	0		0		0
Chem. Treated Misc.	. Discharge (CT)	Cooling Water Intake Struc	cture (CW) Drilling Fluidsand Cutting	gs (DF)	Hydrate Control Fluid (HF)	Maintenance BMP (WM)
Misc Discharge (MD))	Produced Water (PR)	Sanitary & Domestic WW Drainage (WW)	Deck	Stock Base Fluid Drill (SB)	Well Fluids (WF)
Lease Block 3						
Lease Area Block Name *		Lease Area Block Number *	Lease Area Block BOEM Num	ber*		
Mississippi Canyon		127	G19925			
Structure 1						
Type *	Description		Latitude (in decimal degrees) *		Longitude (in decimal degrees) *	
MODU	Rowan Resolute	e M C 127 #4	+ 28.85914	-	88.04384	
Water Depth (in feet)					e Velocity (in feet per second) *	Percentage of Intake Water for Cooling *
5466	Yes	0		0		0
Chem. Treated Misc.	. Discharge (CT)	Cooling Water Intake Struc	· · · · · · · · · · · · · · · · · · ·		Hydrate Control Fluid (HF)	Maintenance BMP (WM)
Misc Discharge (MD))	Produced Water (PR)	Sanitary & Domestic WW, Drainage (WW)	Deck	Stock Base Fluid Drill (SB)	Well Fluids (WF)

	e *	Lease Area Block Numbe	er *	Lease Area Block BOEM Number *		
Green Canyon		562		G11075		
Structure 1						
Type *	Description			Latitude (in decimal degrees) *	Longitude (in decimal degrees) *	
Subsea	GC 562 #6		+	27.41008 -	- 90.2650	
Water Depth (in feet)	Built after 0	7/17/2006?		<u> </u>		
3922	No					
Chem . Treated M	isc. Discharge (CT)	Cooling Water Intake S	Structure (CW) Drilling Fluidsand Cuttings(DF)	Hydrate Control Fluid (HF)	Maintenance BMP (WM
Misc Discharge (N	MD)	Produced Water (PR)		Sanitary & Domestic WW, Deck Drainage (WW)	Stock Base Fluid Drill (SB)	Well Fluids (WF)
				21435 (1111)		
ease Block 5						
Lease Area Block Nam	e *	Lease Area Block Numbe	er *	Lease Area Block BOEM Number *		
Green Canyon		859		G24194		
	Description GC 859 #5		+	Latitude (in decimal degrees) *	Longitude (in decimal degrees) * - 90.80261	
Type * Subsea	GC 859 #5	7/17/2006?	+	Latitude (in decimal degrees) * 27.11544		
Type *	GC 859 #5	7/17/2006?	+			
Type * Subsea Water Depth (in feet) 5355	GC 859 #5 Built after 0	7/17/2006? Cooling Water Intake S		27.11544	90.80261	◯ Maintenance BMP (WM
Subsea Water Depth (in feet)	GC 859 #5 Built after 0 No isc. Discharge (CT)			27.11544	90.80261	Maintenance BMP (WM Well Fluids (WF)
Type * Subsea Water Depth (in feet) 5355 Chem . Treated M	GC 859 #5 Built after 0 No isc. Discharge (CT)	Cooling Water Intake S		27.11544) Drilling Fluids and Cuttings (DF) Sanitary & Domestic WW, Deck	90.80261 Hydrate Control Fluid (HF)	
Type * Subsea Water Depth (in feet) 5355 Chem. Treated M Misc Discharge (N	GC 859 #5 Built after 0 No isc. Discharge (CT)	Cooling Water Intake S		27.11544) Drilling Fluids and Cuttings (DF) Sanitary & Domestic WW, Deck	90.80261 Hydrate Control Fluid (HF)	
Type * Subsea Water Depth (in feet) 5355 Chem. Treated M Misc Discharge (N Sensitive Areas	GC 859 #5 Built after 0 No isc. Discharge (CT)	Cooling Water Intake S	Structure (CW	27.11544) Drilling Fluids and Cuttings (DF) Sanitary & Domestic WW, Deck Drainage (WW) Form Action *	90.80261 Hydrate Control Fluid (HF)	

Digital Signature Acknowledgement

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. 40 CFR 122.22(d)